CIN: U40109KA2015PTC081245

Balance Sheet as at 31st March 2021

(All amounts are in Indian rupees, unless otherwise stated)

and amounts are in matan rupees, unless otherwise statea)	Notes	As at 31-Mar-21	As at 31-Mar-20
ASSETS		·······	31-Mai-20
NON-CURRENT ASSETS			
Property, Plant and Equipment	4	49,248,298	55,518,867
Financial Assets		,,	22,210,007
Loans	5	_	439,686
Deferred Tax Assets (Net)	22	2,198,061	-
Total Non-Current Assets	_	51,446,359	55,958,553
CURRENT ASSETS			
Financial Assets			
Trade Receivables	6	24.927.522	172 200 200
Cash and Cash Equivalents	7	24,836,532	18,763,790
Other Current Assets	8	1,155,233	1,808,158
Total Current assets	· –	39,050	30,020
Total Assets		26,030,815	20,601,968
	1	77,477,174	76,560,520
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	9	100,000	100.000
Other Equity	10	(12,868,317)	100,000
Total Equity			(20,910,448)
	-	(12,768,317)	(20,810,448)
LIABILITIES			
Non-Current Liabilities			
Financial Liabilities			
Borrowings	11	86,755,908	79,998,148
Deferred Tax Liabilities (Net)	22	-	9,890,191
Total Non-Current Liabilities	-	86,755,908	89,888,339
	-	33,727,70	07,000,337
Current Liabilities			
Financial Liabilities			
Trade Payables Due to	12		
Micro and Small Enterprises		231,425	121,800
Other than Micro and Small Enterprises		1,888	46,179
Other Financial Liabilities	13	2,936,948	6,912,013
Provisions	14	23,820	-,,,,,,,
Other Current Liabilities	15	295,503	402,638
Total Current Liabilities		3,489,583	7,482,630
Total Liabilities	-	90,245,491	97,370,969
Total Equity and Liabilities	-200000	77,477,174	76,560,520
See accompanying notes to the Financial Statements :1-30	-		,-,-,,-,,

As per our report of even date

For ABCD & Co.

Chartered Accountants

Firm No: 016415S

Vinay Kumar Bachhawat - Partner

Membership No: 214520

Place: Chennai, Date: 05.08.2021 For Athenese Energy Pvt Ltd

Aran Kumar Francis

Director

DIN: 07162895

Prabhakar Cheluyaraju

Director

CIN: U40109KA2015PTC081245

Statement of Profit and Loss for the year ended 31 March 2021

(All amounts are in Indian rupees, unless otherwise stated)

INCOME		For the Year ended 31-Mar-21	For the Year ended 31-Mar-20
Revenue From Operations Other Income	16 17	12,473,664 38,499	12,694,861
Total Income	(F-3)	12,512,163	12,694,861
EXPENSES			
Employee Benefit Expenses	18	132,110	_
Finance Costs	19	8,074,857	8,336,571
Depreciation / Amortisation Expenses	20	6,270,569	7,078,110
Other Expenses	21	2,080,749	1,931,227
Total expenses		16,558,285	17,345,907
Profit / (Loss) Before tax		(4,046,122)	(4.651.046)
Less: Tax Expenses	22	(4,040,122)	(4,651,046)
Current Tax			
Deferred Tax		(12,088,253)	1,138,372
Profit for the Year		8,042,131	
Other Comprehensive Income		0,042,151	(5,789,418)
Items that will not be reclassified to Profit or Loss		3 	š-
Remeasurements of defined benefit obligations, net			
Total Comprehensive Income for the year		8,042,131	(5,789,418)
Earnings per equity share (of face value of Rs. 10 each) Basic and Diluted Earnings Per Share	23	804	(579)

See accompanying notes to the Financial Statements: 1-30

As per our report of even date

For ABCD & Co,

Chartered Accountants

Firm No: 016415S

Vinay Kumar Bachhawat DAC

Partner

Membership No: 214520

Place: Chennai Date: 05.08.2021 For Athenese Energy Pvt Ltd

Aun Kumar Francis

Director

DIN: 07162895

Prabhakar Cheluvaraju

Director

ATHENESE ENERGY PRIVATE LIMITED CIN: U40109KA2015PTC081245

Cash Flow Statement for the year ended March 31, 2021 (All amounts are in Indian rupees, unless otherwise stated)

(In amounts are in indian rupees, unless otherwise stated)		
Particulars	For the year ended	For the year ende
A. Cash flow from operating activities	31 March 2021	31 March 202
Net Profit/ (Loss) before tax		
Adjustments for:	(4,046,122)	(4,651,046
Depreciation		
Interest expense	6,270,569	7,070,110
Operating loss before working capital changes	7,950,284	8,236,184
Adjustments for (increase) / decrease in operating assets:	10,174,731	10,655,248
Adjustments for increase / (decrease) in operating liabilities:		
Trade Receivables		
Other Current Assets	(6,072,742)	(6,246,202
Loans	(9,030)	6,928
Trade Payables	-	97,000
Other Financial Liabilities	65,334	(205,745)
Provisions	(3,146,946)	(20,300)
Other Current Liabilities	23,820	-
Cash used in operations	(107,135)	401,638
ased in operations	928,032	4,688,566
	928,032	4,688,566
B. Cash flow from investing activities		
Purchase of Fixed Assets		
Net cash flow from / (used) investing activities		-
C. Cash flow from financing activities	-	
Proceeds from / (Repayment of) Non Current Borrowings		
Interest Paid	6,757,760	1,724,118
Net cash flow from / (used) in financing activities	(8,338,718)	(4,621,891)
dised) in infancing activities	(1,580,957)	(2,897,773)
Net increase / (decrease) in cash and cash equivalents (A+B+C)		
Cash and cash equivalents at the beginning of the year	(652,925)	1,790,793
	1,808,158	17,365
Cash and cash equivalents at the end of the period	1,155,233	1,808,158
Cash and cash equivalents as per cash flow statement	1,155,233	1,808,158
Cash on hand	-,,,	
Balance with banks in current account	1.155.222	716
Cash and cash equivalents as per Balance sheet	1,155,233	1,807,442
Notes	1,155,233	1,808,158

1. The cash flow statement is prepared under Indirect Method as set out in Ind AS 7, Statement of Cash Flows notified under section 133 of the Companies Act, 2013.

2. Reconciliation of cash and cash equivalents with the Balance Sheet.

See accompanying notes to the Financial Statements :1-30

As per our report of even date

For ABCD & Co,

Chartered Accountants Firm No: 016415S

may Kumar Bachhawat

Partner ·

Notes

Membership No: 214520

Place: Chennai, Date: 05.08.2021 For Athenese Energy Pvt Ltd

Arun Kumar Francis

Director

DIN: 07162895

Prabhakar Cheluvarajn

1,808,158

Director

CIN: U40109KA2015PTC081245

Statement of Changes in Equity for the year ended 31 March 2021

(All amounts are in Indian rupees, unless otherwise stated)

A. Equity Share Capital

Particulars	No offi	
Equity shares INR 10 each issued, subscribed and fully paid	No of Shares	Amount in Rs
As at 31st March 2020	10.000	
Issue of equity shares	10,000	100,000
As at 31st March 2021	-	-
	10,000	100,000

B. OTHER EQUITY

Particulars	Retained Earnings	Security Premium Reserve	Items of Other Comprehensive	attributable to
As at 31 March 2020	(20,910,448)	Reserve	income	equity holders
Add: Profit/(Loss) for the year		-	-	(20,910,448
	8,042,131			8,042,131
As at 31 March 2021	(12,868,317)			0,042,131
	(-,550,517)	-	-	(12,868,317)

See accompanying notes to the Financial Statements: 1-30

As per our report of even date

For ABCD & Co,

Chartered Accountants

Firm No: 016415S

Vinay Kumar Bachhawat

Partner

Place: Chennai Date: 05.08.2021

Membership No: 214520

For Athenese Energy Pvt Ltd

Arun Kumar Francis

Director

DIN: 07162895

Prabhakar Cheluvaraju

Director

CIN: U40109KA2015PTC081245

Notes to Standalone Financial Statements for the year ended 31 March 2021

(All amounts are in Indian rupees, unless otherwise stated)

1. Corporate Information

Athenese Energy Private Limited is incorporated in June 2015 having its registered office in Karnataka, registered under the Companies Act 2013. It is formed to act as a Special Purpose Vehicle (SPV) for the limited purpose to develop, execute, manage and run solar power generation project.

Basis of Preparation

a. Statement of compliance

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values, at the end of each reporting period as explained in the accounting policies below, the provisions of the Companies Act, 2013 ('the Act') (to the extent notified). The company's financial statements for the period ended March 31, 2021 are prepared in accordance with Companies (Indian Accounting Standard) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 as prescribed under Sec 133 of the Act and the company adopted all

Accounting policies have been consistently applied except where a newly-issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use. Details of the Company's significant accounting policies are included in Note 3.

b. Functional and presentation currency

The functional currency of the Company is the Indian rupee. All the financial information have been presented in Indian Rupees (Rs.) except for share data or as stated otherwise.

c. Basis of measurement

These financial statements have been prepared on the historical cost basis except for the following items:

- a) Net defined benefit liability Present value of defined benefit obligations
- b) Certain financial assets and financial liabilities Fair value

d. Use of estimates

In preparing these financial statements, Management has made judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results could differ from those estimates.

Estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are

Judgements are made in applying accounting policies that have the most significant effects on the amounts recognized in the financial statements and the same is disclosed in the relevant notes to the financial statements.

Assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment are reviewed on an on-going basis and the same is disclosed in the relevant notes to the financial statements.

e. Measurement of fair values

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and /or disclosure purposes in these financial statements is determined on such a basis and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;

-Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); CHENNAI-14

- Level 3 inputs are unobservable inputs for the asset or liability.

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3. Significant Accounting Policies

a. Foreign Currency Transactions

The functional currency of the Company is the Indian rupee. The financial statements are presented in Indian rupee. Foreign-currency-denominated monetary assets and liabilities are translated into the relevant functional currency at exchange rate in effect at the Balance Sheet date. The gains or losses resulting from such translations are included in net profit in the Statement of Profit and Loss.

Transaction gains or losses realized upon settlement of foreign currency transactions are included in determining net profit for the period in which the transaction is settled. Revenue, expense and cash-flow items denominated in foreign currencies are translated into the relevant functional currencies using the exchange rate in effect on the date of the transaction.

All foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/(losses).

b. Revenue Recognition

Revenue is measured at the fair value of the consideration received or receivable for goods supplied and services rendered, net of returns and discounts to customers. Revenue from services is recognised in the periods in which the services are rendered and the Performance Obligations are discharged. However, where the ultimate collection of revenue lacks reasonable certainty, revenue recognition is postponed. Interest income is recognized on effective interest rate taking into account the amount outstanding and the applicable interest rate.

c. Cash and Cash Equivalents

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts.

d. Inventories

Inventories are valued at the lower of cost and net realizable value. Cost of inventories comprises all cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Cost includes all taxes and duties, but excludes duties and taxes that are subsequently recoverable from tax authorities.

The methods of determining cost of various categories of inventories are as follows:

Description	Methods of determining cost
Raw Materials	First-In-First-Out (FIFO)

Net realisable value is the estimated selling price less estimated costs for completion and sale. Obsolete, slow moving and defective inventories are identified from time to time and, where necessary, a provision is made for such inventories.

e. Property, plant and equipment

i. Tangible

Tangible property, plant and equipment (PPE) acquired by the Company are reported at acquisition cost less accumulated depreciation and accumulated impairment losses, if any. The acquisition cost includes any cost attributable for bringing an asset to its working condition net of tax/duty credits availed, which comprises of purchase consideration and other directly attributable costs of bringing the assets to their working condition for their intended use. PPE is recognised when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

ii. Capital work-in-progress

PPE not ready for the intended use on the date of the Balance Sheet are disclosed as "capital work-in-progress" and carried at cost, comprising direct cost, related incidental expenses and attributable interest.

iii. Intangible

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the asset will flow to the enterprise and the cost of the asset can be measured reliably. Intangible assets are stated at original cost net of tax/duty credits availed, if any, less accumulated amortisation and cumulative impairment. Additionally and other general overhead expenses that are specifically attributable to the acquisition of intangible dassets are

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allocated and capitalised as a part of the cost of the intangible assets. Expenses on software support and maintenance are charged to the Statement of Profit and Loss during the year in which such costs are incurred.

iv. Intangible assets under development

Intangible assets not ready for the intended use on the date of Balance Sheet are disclosed as "Intangible assets under development".

v. Depreciation and Amortisation

Depreciable amount for tangible property, plant and equipment is the cost of an asset, or other amount substituted for cost, less its estimated residual value. Depreciation on tangible property, plant and equipment has been provided on the written down method as per the useful life prescribed in Schedule II to the Companies Act, 2013. Depreciation method is reviewed at each financial year end to reflect expected pattern of consumption of the future economic benefits embodied in the asset.

The estimated useful life and residual values are also reviewed at each financial year end with the effect of any change in the estimates of useful life/residual value is accounted on prospective basis. Depreciation for additions to/deductions on owned assets is calculated pro rata to the remaining period of use. Depreciation charge for impaired assets is adjusted in future periods in such a manner that the revised carrying amount of the asset is allocated over its remaining useful life. All capital assets with individual value less than Rs. 5,000 are depreciated fully in the year in which they are purchased.

Estimated useful life considered by the Company are:

Asset	Estimated Useful Life
Computer Equipment	3 years
Furniture Fittings	10 Years
Plant and Machineries	25 years

vi. Impairment of assets

Upon an observed trigger or at the end of each accounting year, the Company reviews the carrying amounts of its PPE, investment property and intangible asset to determine whether there is any indication that the asset have suffered an impairment loss. If such indication exists, the PPE, investment property and intangible assets are tested for impairment so as to determine the impairment loss, if any.

Impairment loss is recognised when the carrying amount of an asset exceeds its recoverable amount. Recoverable amount is the higher of fair value less cost of disposal and value in use.

vii. De-recognition of property, plant and equipment and intangible asset

An item of PPE and intangible assets is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of PPE is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

f. Income Taxes

Income tax expense comprise current tax (i.e. amount of tax for the period determined in accordance with the incometax law) and deferred tax charge or credit (reflecting that tax effects of timing differences between accounting income and taxable income for the period). The deferred tax charge or credit and the corresponding deferred tax liabilities or assets are recognized using the tax rates and tax laws that have been enacted or substantively enacted by the balance sheet date. Deferred tax assets are recognized only to the extent there is a reasonable certainty that the assets can be realized in future; however, where there is unabsorbed depreciation or carried forward loss under taxation laws, deferred tax assets are recognized only if there is a virtual certainty of realization of such assets. Deferred tax assets are reviewed as at the balance sheet date and written down or written up to reflect the amount that is reasonably/virtually certain (as the case may be) to be realized. Current tax and deferred tax assets and liabilities are offset to the extent to which the Company has a legally enforceable right to set off and they relate to taxes on income levied by the same governing taxation laws.

Minimum Alternate Tax ("MAT") paid in accordance with tax laws, which gives rise to future economic benefits in the form of adjustment of future income tax liability, is considered as an asset if there is convincing evidence that the company would pay normal income tax after tax holiday period and accordingly, MAT is recognized as an asset in the balance sheet when it is probable that the future economic benefit associated with it will flow to the company and the asset can be measured reliably. MAT credit entitlement is reviewed at each balance sheet date and written down

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to the extent there is no convincing evidence to the effect that the Company will pay normal income tax during the specified period.

Current and deferred tax for the year

Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively.

g. Provisions, contingent liabilities and contingent assets

The Company creates a provision when there is present obligation as a result of past event that probably requires an outflow of resources and a reliable estimate can be made of the amount of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Where there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made. Contingent assets are neither recognized nor disclosed in the financial statements.

Provision for onerous contracts i.e. contacts where the expected unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received under it, are recognized when it is probable that an outflow of resources embodying economic benefits will be required to settle a present obligation as a result of an obligating event, based on reliable estimate of such obligation.

h. Earnings Per Share

Basic earnings per equity share is computed by dividing the net profit for the year attributable to the Equity Shareholders by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the net profit for the year, adjusted for the effects of dilutive potential equity shares, attributable to the Equity Shareholders by the weighted average number of the equity shares and dilutive potential equity shares outstanding during the year except where the results are anti-dilutive.

i. Cash Flow Statements

Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

j. Financial Instruments:

Initial Recognition

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets and liabilities are recognized at fair value on initial recognition, except for trade receivables which are initially measured at transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities, which are not at fair value through profit or loss, are added to the fair value on initial recognition. Regular way purchase and sale of financial assets are accounted for at trade date.

Subsequent Measurement

i) Financial Assets carried at Amortized Cost

A financial asset is subsequently measured at amortized cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

ii) Financial Assets at Fair Value through Other Comprehensive Income

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. The Company has made an irrevocable election for its investments which are classified as equity instruments to present the subsequent changes in fair value in other comprehensive income based on its business model.

iii) Financial Assets at Fair Value through Profit or Loss

A financial asset, which is not classified in any of the above categories, is subsequently fair valued through profit or

iv) Impairment of Financial Assets

The Company recognizes loss allowances using the expected credit loss (ECL) model for the financial assets which are not fair valued through profit or loss. Loss allowance for trade receivables with no significant financing component is measured at an amount equal to lifetime ECL. For all other financial assets, ECLs are measured at an amount equal to the 12-month ECL, unless there has been a significant increase in credit risk from initial recognition in which case those are measured at lifetime ECL, as applicable, as the case may be. The amount of ECLs (or reversals, if any) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognized is recognized as an impairment gain or loss in the profit or loss.

v) Financial Liabilities

Financial liabilities are subsequently carried at amortized cost using the effective interest method, except for contingent consideration recognized in a business combination, which is subsequently measured at fair value through profit or loss. For trade and other payables maturing within one year from the Balance Sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.

Derecognition of Financial Instruments

The company derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109. A financial liability (or a part of a financial liability) is derecognized from the Company's Balance Sheet when the obligation specified in the contract is discharged or cancelled or expires.

k. Operating Cycle

Based on the nature of activities of the company and the normal time between rendering of services and their realisation in cash or cash equivalents, the Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

I. Leases

The company assesses whether a contract contains a lease at the inception of the contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the company assesses whether (i) the contract involves the use of an identified asset (ii) the company has substantially all of the economic benefits from the use of the asset through the period of the lease and (iii) the company has the right to direct the use of the asset. The company has applied the exemption of not to recognize Right to Use assets and liabilities for leases with less than 12 months of lease term on the date of initial application as a practical expediency. For these short term and low value leases, the Company recognises the lease payments as an operating expense on a straight line basis over the term of the lease.



---- Space is left intentionally blank-----



4. Property, Plant and Equipment Tangible Assets

Description	Plant & Machinery	Furniture	Total
Gross Block Balance as at 31st March 2020			
Additions	78,812,307	26,000	78,838,307
Balance as at 31st March 2021	78,812,307	26,000	- 78,838,307
Accumulated Depreciation Balance as at 31st March 2020 Charge for the year Balance as at 31st March 2021	23,299,783 6,268,927 29,568,710	19,657 1,642 21,299	23,319,440 6,270,569 29,590,009
Net Block			
Balance as at 31st March 2021 Balance as at 31st March 2020	49,243,597	4,701	49,248,298
	55,512,524	6,343	55,518,867

5. Loans - Non Current

(Unsecured . Considered Good)

(Unsecured, Considered Good)		
Other Loans and Advances Total	As at 31-Mar-21	As at 31-Mar-20 439,686
	-	439,686
6. Trade Receivables (Unsecured)		
Trade Receivables Total	24,836,532	18,763,790
(Refer Note: 26 & 27)	24,836,532	18,763,790
7. Cash and Cash Equivalent		
Cash on hand		
Balance with Banks	~	716
In Current Accounts In Fixed Deposits	1,155,233	1,807,442
Cash and Cash Equivalents as per Balance Sheet	1,155,233	1,808,158

8. Other Current Assets

Statements

(Unsecured, Considered Good)

	Othe	rs		
6	Tota	IAT	1/2	
1/-	1	Gund	121	
110	Sign	gBuag	1811	
3/	(O)	37	37	

39,050	30,020
39,050	30,020

1,155,233



1,808,158

9. Share Capital

Authorised	As at As at 31 March 2021 31 March 2020
10000 Equity Shares of ₹ 10 each	100,000 100,000
Issued, Subscribed and Paid up	100,000 100,000
10000 Equity Shares of ₹ 10 each	$\begin{array}{c c} 100,000 & 100,000 \\ \hline 100,000 & 100,000 \end{array}$
a Danau-III at	

a.Reconciliation of the shares outstanding at the beginning and at the end of the reporting	factories and an armony	rch 2021	31 March 2020	
Equity Shares	Number	Amount	Number	Amount
At the commencement of the year Shares issued during the year	10,000	100,000	10,000	100,000
At the end of the year	10,000	100,000	10,000	100.000
Rights, preferences and restrictions attack			10,000	100,000

Rights, preferences and restrictions attached to equity shares

The company has a single class of equity shares. Accordingly, all equity shares rank equally with regard to dividends and share in the company's residual assets. The equity shares are entitled to receive dividend as declared from time to time after subject to dividend to preference shareholders. The voting rights of an equity shareholder on a poll (not show of hands) are in proportion to its share of the paid-up equity capital of the company.

On winding up of the company, the holder of equity shares will be entitled to receive the residual assets of the company, remaining after distribution of all preferential amounts in proportion to the number of equity shares held.

b. Particulars of shareholders holding more	31 March 2021		31 March 2020	
than 5% shares of a class of shares Equity shares of ₹ 10 each fully paid held by Sherisha Solar LLP	Number	(% of total shares)	Number	(% of total shares)
SIL Rooftop Solar Power Private Limited Cheluvaraju	74,000 26,000	74% 26%	74.000 26,000	74% - 26%
As a part of Framework agreement, identified (100,000	100%	100,000	100.00%

As a part of Framework agreement, identified C&I business under Sherisha Solar Private Limited (SSPL) were transferred to SIL Rooftop Solar Power Private Limited (Holding of SSPL) for a valued business consideration. SSPL later has been converted into Sherisha Solar LLP (SSLLP) on October 29, 2020. On Dec 15th, SS LLP ownership of 36% of the partnership interest & economic interest constituting 99% has been transferred to the SunEdison Infrastructure Limited (SIL - holding of SIL Rooftop Solar Power Private Ltd).

10. Other Equity

Retained Earnings Total		As at 31-Mar-21 (12,868,317)	As at 31-Mar-20 (20,910,448)
A RETAINED EARNINGS		(12,868,317)	(20,910,448)
Opening Balance Add: Surplus/Loss during the year	GD&Co	(20,910,448) 8,042,131	(15,121,030) (5,789,418)
Add: Ind AS Adjustment - Processing Fees Closing Balance	C CHENNAI-14	(12,868,317)	(20,910,448)
Total	T 016/155/5/	(12,868,317)	(20,910,448)
(SAEN)	PED ACCOSE	(12,868,317)	(20,910,448)

		As at	As at
SECURED		31-Mar-21	31-Mar-20
Bank Borrowings			- 1/141-20
Less: Current Maturities of Lo	ong term Rommin		29,473,210
Total	ong term borrwings		3,222,720
			26.250.490
Bank Borrowings were paid of	f during the year and the cha	rge on plant and machine	ery is withdrawn by the
UNȘECURED			
Inter Corporate Deposits from	Related Parties	967550	20
Total		86,755,90	,,,000
		86,755,90	08 53,747,658
Loans are taken for working capital amount. (Refer note 24)	requirements. The loan carri	es an interest rate of 8%	per annum on the outst
12. Trade Payable Due to			
Micro and Small Enterprise			
Other than Micro and Small Ent	ternrice	231,42	5 121,800
Total	erptise.	1,883	8 46,179
(Refer Note 25)		233,313	3 167,979
13. Other Financial Liabilities – C	urrent		
Interest accrued due but not pai	id		
Current maturities on Longterm	borrowings	2,786,173	3,614,293
Other Payables		150	3,222,720
Total		150,775	75,000
4. Provision		2,936,948	6,912,013
Provision			
Total		23,820	
2		23,820	-
5. Other Current Liabilities			
Statutory Dues (GST, TDS, etc.,)		207	
Total		295,503	402,638
D		295,503	402,638
. Revenue from Operations			
		For the Year ended	For the Year ended
Sale of Doug		31-Mar-21	31-Mar-20
Sale of Power Total		12,473,664	
- Otal		12,473,664	12,694,861
Other Income			12,694,861
Interest Income			
Total		38,499	
		38,499	
Employee Benefit Expenses	QCD&	3,727	
Salaries and wages	E CO		
Total	(P) (CHENNAI-14) (P) (P) (P) (P) (P) (P) (P) (P) (P) (P	132,110	<u> </u>
13 //	(A) (FRN 016415S) 3	132,110	personal state of the state of

19. Finance Cost		
Interest cost	7,950,28	4 922712
Interest on Inter Corporate Deposits	5,303,29	0,230,104
Commitment Interest - Term Loan	52,71	,,015,661
Interest on Term Loan	2,154,59	70,439
Loan Processing Charges- Amortised	439,680	.,002,014
Other Borrowing Cost		, ,,,,,,,,
Total	124,573	100,567
20 D	8,074,857	8,336,571
20. Depreciation & Amortisation Depreciation		
Preliminary Expenses Write off	6,270,569	7,070,110
21. Other Expenses	6,270,569	8,000
Rates and Taxes	0,270,207	7,078,110
Professional Fees	300	4,000
	209,273	4,000
Payment to Auditors	174,300	35,400
Travelling Expenses	526	91,770
Operations and Maintenance	1,242,908	1 100 202
Rebate	239,160	1,190,202
Insurance Expenses	151,118	253,523
Miscellaneous Expenses Total	63,163	122,046
Total	2,080,749	234,286
7	2,000,747	1,931,227
Payment to Auditors		
Statutory Audit	135,000	
Certification & Other Charges	39,300	75,000
22. Tan Fara	174,300	16,770
22. Tax Expenses	174,300	91,770
		For the year
	For the year ended	ended
Current Tax	31st March 2021	31st March 2020
Deferred Tax	-	-
Tax reported in Profit & Loss	(12,088,253)	1,138,372
Tone & Loss	(12,088,253)	1,138,372
	As at 31 March	
D.C.	2021	As at 31 March
Deferred Tax Liabilties (Net)	2021	2020
Deferred Tax Liabilities		
Fixed assets: Impact of difference between tax depreciation and		
depreciation amortisation for financial reporting		
Gross Deferred Tax Liability	10,145,122	10,004,510
Deferred Tax Assets	10,145,122	10,004,510
Financial assets at amortized cost		
Carried Forward Unabsorbed Depn Losses	12 0 10 0	114,318
Gross Deferred Tax Assets	12,343,183	-
	12,343,183	114,318
Net Deferred Tax Liability /(Asset)	(2,198,061)	9,890,192
Reconciliation of Deferred Tax liability		7,070,172
Opening Deferred Tax Laibility	9,890,192	0.77.05
Deferred Credit recorded in Statement of Profit & Loss		8,751,820
Deletred tax change recorded in OCI		1,138,372
Closing Deferred Tax Liability/(Asset)(Net)	1 6 7	75
B 4 Elability/(Asset)(Net)	(2,198,061)	9,890,192

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23. Earnings Per Share (EPS)

Basic earnings per equity share is computed by dividing the net profit attributable to the equity holders of the Company by the weighted average number of equity shares outstanding during the period. Diluted earnings per equity share is computed by dividing the net profit attributable to the equity holders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.

The dilutive potential equity shares are adjusted for the proceeds receivable had the equity shares been actually issued at fair value (i.e. the average market value of the outstanding equity shares). Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date. Dilutive potential equity shares are

31-Mar-21	31-Mar-20
8,042,131	(5,789,418)
10,000 804	10,000 (579)
	8,042,131 10,000

24. Related Party Transactions

a. Name of the Related Party and Nature of Relationship*

Nature of Relationship	Name of the D. L. C. D.
Ultimate Holding Company	Name of the Related Party
Holding Company	Sunedison Infrastructure Limited (From 3-Jan-2020)
Toking Company	SIL Rooftop Solar Power Private Limited (From 1st Oct 2020)
	Sherisha Solar LLP** (Till 1st October 2020)
Entities in which share holders / directors	Sherisha Technologies Pvt Ltd
exert significant influence Directors	Megamic Electronics
Directors	Honnasandra Prabhakar Cheluvaraju
as identified by the management and relie	Patrik Viion V

^{*} as identified by the management and relied upon by the auditors

b. Transaction with Related Parties

Nature of the Transaction Transfer of Equity Shares (Face	Name of Related Party	For the year ended March 31, 2021	For the year ended March 31, 2020
Value)	Sherisha Solar LLP to SIL Rooftop Private Limited	74,000	21, 2020
Interest Expense Interest Expense	SIL Rooftop Solar Power Pvt Ltd	3,012,079	
nterest Expense	Sherisha Technologies Pvt Ltd Sherisha Solar LLP	853,864	-
Operation & Maintenance Charges	Sunedison Infrastructure Limited	1,437,349 698,515	4,015,88
Repairs & Maintenance	Megamic Electronics	61,419	
oan Borrowed	Sherisha Solar LLP Sherisha Solar LLP	112,451,457	
oan Repaid oan Borrowed	Sherisha Technologies Pvt Ltd	58,703,799 19,430,850	6,949,708
oan Borrowed	Sherisha Technologies Pvt Ltd	19,430,850	
Yell .	SIL Rooftop Solar Power Pvt Ltd	86,755,908	

^{**} Sherisha Solar LLP was converted from Sherisha Solar Private Limited on October 28, 2020.

c. Balance at Year end

Nature of the Transaction Creditors	Name of Related Party	For the year ended March 31, 2021	For the year ended March
	Sunedison Infrastructure Limited		31, 2020
Creditors	Megamic Electronics	102,250	-
Loan Payable	Sherisha Solar LLP	7,375	-
Loan Payable		-	53,747,658
Interest Payable	SIL Rooftop Solar Power Pvt Ltd Sherisha Solar LLP	86,755,908	
Interest Payable		-	3,614,293
,	SIL Rooftop Solar Power Pvt Ltd	2,786,173	

25. Disclosures required under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 The management has identified certain enterprises which have provided goods and services to the Company and which qualify under the definition of 'Micro and Small Enterprises' as defined under Micro, Small and Medium Enterprises Development Act, 2006 ("the Act"). Accordingly, the disclosure in respect of the amounts payable to such enterprises as at 31st March 2021 and 31st March 2020 have been made in the financial statements based on information available

Particulars (i) Principal amount remaining unpaid to any supplier	As at 31 March 2021	As at 31 March 2020
(ii) Interest due thereon remaining unpaid to any	231,425	121,800
supplier as at the end of the accounting year (iii) The amount of interest paid along with the amounts of the payment made to the supplier beyond	-	-
the appointed day (iv) The amount of interest due and payable for the year	-	-1
(v) The amount of interest accrued and remaining unpaid at the end of the accounting year	_	-
(vi) The amount of further interest due and payable even in the succeeding year, until such date when the interest dues as above are actually paid	-	#1 #2

26. Fair Value Measurements

Particulars	-	As at 31 March 2021		Fair value hierarchy		
Financial Assets	FVPL	FVOCI	Amortised cost	Level I	Level II	eny Level III
Trade Receivables	3	% = 8	24,836,532			
Cash and cash equivalents FOTAL ASSETS	-	-	1,155,233	-		-
inancial Liabilities			25,991,765	•	-	-
orrowings rade Payable		-	86,755,908	-	/2/	
ther Financial Liabilities	- 3 - 3	7	233,313 2,936,948	1-1	3. 5 .	-
OTAL LIABILITIES	-	-	89,926,168		(8)	D&C-
nolegnasion					(X)	ENNAI-14 \$

Particulars	EVDI	As at 31 M		Fair value hierarchy		
Financial Assets	FVPL	FVOCI	Amortised cost	Level I	Level II	Level III
Trade Receivables						
Cash and cash equivalents	•	-	18,763,790			
Loans	-	-	1,808,158	4		
TOTAL ASSETS	:::::::::::::::::::::::::::::::::::::::	ä	439,686	-		
	_	-	21,011,634	_	% *	
Financial Liabilities					-	-
Borrowings						
Trade Payable	(19)	-	79,998,148	-	-	
Other Financial Liabilities	-	-	167,979	_	-	-
OTAL LIABILITIES	0 000	5.5	6,912,013	_	70	-
air value hierarchy	-	-	87,078,140	-		1.5

Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities. Level 2 - Inputs other than quoted prices included within Level I that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., Derived from prices).

Level 3 - Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs). Accordingly, these are classified as level 3 of fair value hierarchy.

B. Financial risk management

The Company business activities are exposed to a variety of financial risks, namely liquidity risk, foreign currency risks and credit risk. The Company's management has the overall responsibility for establishing and governing the Company risk management framework. The management is responsible for developing and monitoring the Company risk management policies. The Company risk management policies are established to identify and analyse the risks faced by the Company, to set and monitor appropriate risk limits and controls, periodically review the changes in market conditions and reflect the changes in the policy accordingly. The key risks and mitigating actions are also placed before the Board of directors of the Company.

i. Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from Company's trade receivables and other financial

The carrying amount of financial assets represents the maximum credit exposure which is as follows:

	postile which is as i	reposite which is as follows:		
	Carrying	Carrying amount		
Trade receivables	As at	As at 31 March 2020		
Cash and cash equivalents	24,836,532			
Loans	1,155,233	1,808,158		
	-	439,686		
	25,991,765	21,011,634		
Trade receivables				

Trade receivables

Trade receivables are typically unsecured and are derived from revenue earned from customers. The company have an outstanding trade receivable amounting to Rs. 2.48 Crs as at 31st March 2021. As per Power Purchase Agreement (PPA) with MESCOM, Power Price is agreed at Rs.8.4/- per unit & invoice raised accordingly. MESCOM paid only Rs.4.36/- per unit against Rs.8.40/- per unit stating delay in the commissioning of the project by the company. The company has appealed to KERC for release of the balance Rs.4.04/- per unit, for which KERC has ruled the Appeal in MESCOM's favour. The company has appealed to the Karnataka High Court. As per Supreme Court decision, the company has withdrawn the case before High Court of Karnataka and has filed the appeal before the APTEL New Delhi against the KERC Order. So we haven't provided any provision for doubtful debts till the final order from APTEL. The total amount held by MESCOM is Rs.2.39. Crs, will be 오 (CHENNAI-14) 한

Cash and cash equivalents

The Company held cash and cash equivalents with credit worthy banks as at the reporting dates which has been measured on the 12-month expected loss basis. The credit worthiness of such banks and financial institutions are evaluated by the management on an ongoing basis and is considered to be good with low credit risk.

ii. Liquidity Risk

Liquidity risk is the risk that the company will encounter difficulty in meeting obligation, associated with financial liabilities that are settled by delivering cash or another financial asset. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. The Company has access to a sufficient variety of sources of funding. Having regards to the nature of the business wherein the Company is able to generate fixed cash flows over a period of time and to optimize the cost of funding, the Company, from time to time, funds its long -term investment from short-term sources. The short-term borrowings can be roll forward or, if required, can be refinanced from long term borrowings. In addition, processes and policies related to such risks are overseen by senior management.

The table below provides details regarding the contractual maturities of significant financial liabilities as at 31

Particulars	\ \	As at 31 March 2021			
Borrowings - Long term Trade Payables Other Financial Liabilities Total	Less than one year - 233,313 2,936,948 3,170,260	1-2 years	2 years and above 86,755,908	Total 86,755,908 233,313 2,936,948 89,926,168	
Particulars Borrowings		As at 31 March 2020			
	Less than one year	1-2 years	2 years and above	Total	
Trade Payables	-	3,222,720	76,775,428	79,998,148	
Other Financial Liabilities	167,979	1=1		167,979	
Total	6,912,013 7,079,992	3,222,720	76,775,428	6,912,013 87,078,140	
Foreign Currency Risk			75,775,420	07,078,14	

(iii) Foreign Currency Risk

The Company's operations are largely within India and hence the exposure to foreign currency risk is very minimal.

27. Contingent Liabilities & Commitments

As per Power Purchase Agreement (PPA) with MESCOM, Power Price is agreed at Rs.8.4/- per unit & invoice raised accordingly. MESCOM paid only Rs.4.36/- per unit against Rs.8.40/- per unit stating delay in the commissioning of the project by the company. The company has appealed to KERC for release of the balance Rs.4.04/- per unit, for which KERC has ruled the Appeal in MESCOM's favour. The company has appealed to the Karnataka High Court. As per Supreme Court decision, the company has withdrawn the case before High Court of Karnataka and has filed the appeal before the APTEL New Delhi against the KERC Order. Hence, until and unless a Final Judgement is passed by APTEL New Delhi, the balance portion of Rs.59.99 lakhs (Rs.4.04 X 14,84,960) for the FY 2020-21, Rs. 61,08 lakhs (Rs.4.04 X 15,11,293 units) for FY 2019-20, Rs. 63.61 lakhs (Rs.4.04 X 15,74,734) for FY 2018-19 and Rs.54.75 lakhs (Rs.4.04 X 13,55,439) for FY 2017-18 will not be

The amount to be paid (Rs.1.23 per unit) to the Farmer as dividend (as per MOU), have not been recognized in *Authe Financial Statements, since the company has not attained profitability. As per MOVE Farmer share will proportionately reduce if the Power price is reduced by MESCOM. From FY 2017-18 to FY 2020-21, no payment is Ebungade fowards farmer, since the Farmer Share is not ascertained due to pending legal proceedings HENNAI-14

c. The above-mentioned Statements were substantially reiterated by the Management in a written representation to the auditors.

28. Segment Reporting

The Company is mainly engaged in the business of generation and selling of power in India. Based on the information reported for the purpose of resource allocation and assessment of performance, there are no reportable segments in accordance with the requirements of Indian Accounting Standard 108-'Operating Segments', notified under the Companies (Indian Accounting Standards) Rules, 2015.

- 29. The outbreak of Coronavirus (COVID -19) pandemic globally and in India is causing significant disturbance and slowdown of economic activity. The Company has evaluated impact of this pandemic on its business operations, of its assets as of March 31, 2021. Based on its review, consideration of internal and external information up to the Company's operations, management has concluded that there are no adjustments required to the Company's financial statements. However, the estimated impact of COVID 19 might vary from the date of approval of these financial statements and the Company will continue to monitor any material changes to future economic conditions.
- 30. Previous year's figures are regrouped / rearranged, where necessary, to confirm to the current year's presentation.

See accompanying notes to the Financial Statements :1-30

As per our report of even date

For ABCD & Co,

Chartered Accountants

Firm No: 016415S

Vinay Kumar Bachhawak

Partner Membership No: 214520

Place: Chennai, Date: 05.08,2021 For Athenese Energy Pvt Ltd

Aran Kumar Francis

Director

DIN: 07162895

Prabhakar Cheluvaraju

Director